

US EPA RECORDS CENTER REGION 5



466401

Monthly Oversight Report 53
ACS NPL Site
Griffith, Indiana
May 7, 2005 - June 3, 2005



BLACK & VEATCH

101 N. Wacker Drive
Suite 1100
Chicago, Illinois 60606-7302

Tel: (312) 346-3775
Fax: (312) 346-4781

Black & Veatch Special Projects Corp.

USEPA/RAC VII
American Chemical Services RAO (057-ROBF-05J7)

BVSPC Project 46526
BVSPC File C.3
June 14, 2005

Mr. Kevin Adler
U.S. Environmental Protection Agency
77 W. Jackson Boulevard (SR-6J)
Chicago, Illinois 60604-3590

Subject: Monthly Oversight Summary Report
No. 53 for May 2005

Dear Mr. Adler:

Enclosed is the Monthly Oversight Summary Report No. 53 for May 2005 for the American Chemical Services Superfund Site in Griffith, Indiana.

If you have any questions, please call (312-683-7856) or email (campbellm@bv.com).

Sincerely,

BLACK & VEATCH Special Projects Corp.

Larry M. Campbell, P.E.
Site Manager

Enclosure

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Monthly Oversight Summary Report No. 53
ACS Superfund Site WA57, 46526.238

Reporting Period: Month of May (May 7 - June 3, 2005)

BVSPC O/S Dates: May 10 & 20 and June 1 & 3, 2005 (Mr. Campbell)

Personnel Summary Affiliation	No. of Personnel	Responsibility
Montgomery Watson Harza	3	Respondent's General Contractor
Indiana Department of Environmental Management	1	State Regulatory Agency
Black & Veatch Special Projects Corp.	1	USEPA Oversight Contractor
PSA Environmental	1	Geoprobe Contractor
Austgen	1	General Contractor
Microbac	1	GWTP Sampling Contractor

Construction Activities

Major Activities:

- Montgomery Watson Harza continued operating the groundwater treatment plant, the in-situ soil vapor extraction systems, and the air sparge systems.
- Montgomery Watson Harza and PSA Environmental conducted the post-application sampling following the second full-scale round of chemical oxidation injections of modified Fenton's reagent in the South Area plume.
- Montgomery Watson Harza conducted the 24-hour indoor air sampling in the basement of the residence at 1002 Reder Road.
- Microbac (formerly Simalabs) collected samples from the groundwater treatment plant for routine process monitoring.
- Montgomery Watson Harza held the monthly operation status meetings on June 3.

Activities Performed:

Montgomery Watson Harza (MWH) reported (June 3) that the groundwater treatment plant (GWTP) was operational 97% of the time (30 of the 31 days) in May, processing about 791,000 gallons of groundwater at average rates of 25 to 40 gpm. MWH reported that water was being pumped to the GWTP from all trench and well sources during May.

MWH reported that the GWTP did not operate on May 9 when the granular activated carbon (GAC) was replaced. The GWTP operated in recirculation mode for 2 days until the pH stabilized; thereafter, normal discharge to the wetlands was resumed. Microbac (formerly Simalabs) collected samples from the GWTP for routine process monitoring.

MWH reported that Fliteway was onsite on May 19 to install a larger fan to ventilate the noise-suppression housing on blower ME102; however, the new fan was the wrong size and was not installed. Fliteway will obtain the correct fan and install it at a later date. MWH also reported that a seal on blower ME102 failed and that blower ME103 is now supplying air to the aeration tank. A replacement seal has been ordered for ME102.

MWH continued to operate the On-Site Containment Area (ONCA) Still Bottoms Pond Area (SBPA) and Off-Site Containment Area (OFCA) in-situ soil vapor extraction (ISVE) systems and the OFCA and SBPA air sparge systems.

MWH reported that thermox 1 only operated for 3 of the 31 days in May because of mechanical problems with the main gas regulator (repaired), spray nozzles (cleaned), and recirculation pump motor (ordered replacement). Thermox 1 processed 1,000 cfm of vapors from the ONCA SBPA ISVE system, collecting vapors from 23 (of 46) ISVE wells. Because of the limited operation, no performance samples were collected from thermox 1 during May.

MWH reported that it inspected the new coating on the interior of the thermox 1 scrubber while the unit was shut down and noted some deterioration of the coating near the influent pipe. MWH reported that the deterioration did not affect the functionality of the unit, but it will continue to monitor the condition of the coating.

MWH also reported that thermox 2 processed 2,000 cfm of vapors from the OFCA ISVE system, collecting vapors from 40 (increased from 28 in April) of the 42 OFCA ISVE wells and aeration tank T102. Thermox 2 was operational 25 out of 31 days in May (81% of the time); it was down for 6 days to replace fouled packing material in the scrubber. MWH plans to clean the fouled packing materials and store it for future use.

MWH reported that operation of the GWTP continued while thermox 1 and 2 were out of service by routing the vapors from aeration tank T102 through the catalytic oxidizer.

Following the Global inspection of thermox 2 during the last reporting period, MWH reported that it had satisfactorily resumed operation of both OFCA blowers without causing excessive temperatures in the heat exchanger for thermox 2. MWH also reported that it had increased the operating temperature of thermox 2 from 1450 °F to 1500 °F to compensate for the five damaged tubes in the heat exchanger.

MWH reported that it pumped 36.6 and 48 gallons of product from five ISVE wells in the SBPA on May 19 and June 2, respectively. The product was transferred to the oil holding tank T6 in the GWTP. MWH reported that it attempted to pump product from wells SVE61 and SVE65, but found the product to be

highly viscous and non-pumpable. MWH will evaluate alternate methods to remove the viscous product from these wells.

MWH reported that it inspected all 21 SBPA dual-phase extraction (DPE) well pumps following the failure of the check valve on SVE46 in the previous reporting period. MWH reported that 14 of the DPE well pumps were operational, but that reduced functionality was observed in the remaining seven. These non-functioning pumps were removed from the wells for repair or replacement and are currently stored in the sludge roll-off box in the GWTP. MWH reported that the new or repaired pumps will be reinstalled with secondary check valves at all DPE well locations. MWH also reported revising the control logic such that DPE well pumps will shut off if adequate flow is not detected in the DPE well headers.

MWH reported that ACS had not reported a recurrence of odors in its break room on the SBPA.

MWH conducted the post-application sampling event following the second full-scale round of In-Situ Chemical Oxidation (ISCO) injections of modified Fenton's reagent in the off-site South Area smear zone plume near the intersection of Colfax Avenue and Reder Road. On May 31, MWH sampled groundwater from the existing temporary wells in the application area. PSA Environmental mobilized to the site on June 1 and advanced geoprobe holes to collect soil and groundwater samples from 10 locations in the application area. Post-application sampling was completed on June 3 and PSA demobilized from the site.

MWH conducted indoor air sampling at the residence at 1002 Reder Road on June 2-3. Two summa canisters were installed in the basement of the residence; a third canister was placed outside and upwind of the house. The air samples were collected for a 24-hour period and shipped to the laboratory for analysis.

MWH conducted the May operation & maintenance (O&M) status meeting at the site on June 3. BVSPC attended this meeting.

Because of the lack of field activity this month, no weekly reports are attached. Weekly reports will be prepared in the future if there are sufficient field activities to warrant such reporting. However, correspondence, log book notes, and photographs of the daily activities are attached. BVSPC conducted oversight of the field activities on May 10 and 20 and June 1 and 3.

Topics of Concern: None

Concern Resolution: None

Upcoming Activities:

- MWH to continue operating the GWTP and the OFCA and ONCA SBPA ISVE and air sparge systems.
- MWH to monitor odors in the ACS break room.
- Global Technologies to provide its report regarding the inspection of thermox 2.
- MWH to conduct the Phase 2 lower aquifer investigation beginning June 20.
- Next O&M meeting will occur at MWH's Chicago office at 10 AM on July 1.

- Third round of ISCO injections tentatively scheduled for late June / early July.

Signature: Larry Campbell

Date: June 14, 2005

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**SITE STATUS MEETING MINUTES
FOR JUNE 3, 2005 MEETING
AMERICAN CHEMICAL SERVICE, NPL SITE
GRIFFITH, INDIANA**

MEETING DATE: Friday, June 3, 2005

MEETING TIME: 10:00

MEETING LOCATION: MWH Chicago Office

ATTENDEES: Larry Campbell – Black & Veatch
Prabhakar Kasarabada – IDEM
Todd Lewis – MWH (by phone)
Peter Vagt – MWH (by phone)
Chris Daly – MWH (by phone)
Lee Orosz – MWH
Chad Smith – MWH

TOPICS:

SITE STATUS

Health and Safety Summary

There have been no health and safety issues since the last meeting on May 6th. Todd Lewis announced that the ACS Team has received the Ace Award for safety. This is a prestigious, internal MWH award awarded to the company's safest sites each year.

Chemical Oxidation Treatment Status

MWH is currently conducting the post-application sampling event for the second full-scale chemical oxidation treatment. The sampling event began on May 31, 2005, and will be completed on June 3, 2005. Soil and groundwater samples are being collected from 12 locations throughout the treatment area and being laboratory analyzed for volatile organic compounds (VOCs), diesel and gasoline range organics (DRO and GRO), total organic carbon (TOC), and pH. The sampling depth intervals and parameters are consistent with previous events to allow for comparison of results. There have been no health and safety issues related to the post-application sampling event.

Groundwater Treatment Plant (GWTP) Status

Treatment rate through the GWTP varied between 25-40 gallons per minute (gpm) during May. The approximate total volume of water treated was 791,000 gallons. A carbon changeout was performed on May 9. Blower ME-102 (supply to the aeration tank) had a failure in a seal. A new seal has been ordered and will be installed early next week. In the meantime, the other blower (ME-103) is supplying the air to the aeration tank.

Off-Site Area/SBPA ISVE Systems

The SBPA ISVE System was operated only intermittently during May due to various maintenance actions performed on Thermal Oxidizer 1 (TOX1). TOX1 was brought offline to service the main gas regulator and to unplug the spray nozzles. During an inspection of the unit, the interior scrubber coating was noted to be deteriorating near the scrubber influent pipe. The deterioration does not affect operation of the scrubber but MWH will continue to monitor this situation. On May 23, the recirculation pump motor failed. A new pump was ordered and should be during the week of June 13th.

The Off-Site ISVE System was operational 81 percent of the time during May. It was shut down for six days for maintenance activities associated with Thermal Oxidizer 2 (TOX2). The system was shut down during the Global inspection of the unit (performed from May 3 to May 5). On May 25, TOX1 was shut down due to debris in the recirculation pump. Similar debris was found in the scrubber packing. The packing was removed and will be cleaned prior to reinstallation. A new pump will be installed. The existing pump is still functional allowing TOX2 to operate, however, its capacity has apparently been reduced.

Product removal activities have been performed weekly at five ISVE well locations in the SBPA. During the June 2 removal activity, product was also removed from SVE-61. This well is a dual-phase well that has had limited liquid removal using the original pneumatic pump. The liquid in SVE-61 (and similarly SVE-65) is a highly viscous fluid. MWH will evaluate alternatives for removal of product from these locations and discuss the findings at a future meeting.

After the check valve failed in SVE-46, MWH evaluated the operation of the other DPE pumps. Fourteen of the 21 pumps are operational. Some reduced functionality was noted in the other seven and so they have been removed for servicing or replacement. The pumps will be reinstalled along with installation of secondary check valves at all DPE locations. Changes to the logic program have also been made to prevent similar occurrences in the future. The logic was revised so that pumps will be shut down in the event adequate flow is not observed through the DPE well headers.

Interaction with Community

MWH is coordinating a meeting with Mr. Howard Anderson to demonstrate the effectiveness of the noise shield housing installed over Blower ME-102. MWH will notify the project team when a meeting date and time have been scheduled.

Indoor air sampling was conducted at the residence at 1002 Reder Road on June 2-3. Three summa canisters were utilized during the 24-hour test. Two canisters were placed in the basement (the second canister was used as a backup in case there were problems with the first); the third placed outside and upwind of the home. Results are expected from the laboratory in about two weeks.

Lower Aquifer Investigation

Phase 2 of the Lower Aquifer Investigation is scheduled to begin on June 20. In advance of this event, MWH is coordinating access to railroad property. Clearing and grubbing will be performed prior to the event.

LOOK AHEADField Events

- Lower Aquifer Event, Drilling – mobilization on June 20

Reports

- Monthly Status Report – June 9
- Quarterly Report, 3rd Quarter 2004 – Final Approval received June 1
- Quarterly Report, 4th Quarter 2004 – Agency comments received June 1
- HASP Update – June
- March 2005 Groundwater Monitoring Summary Report – June

Health & Safety Look Ahead

- During this time of year, bees and mosquitoes are a nuisance at the site.
- Discussed safety issues associated with the Lower Aquifer Investigation.

Future Meetings

- Monthly Site Meeting – Friday, July 1, 2005, 10 a.m. at MWH Chicago

CAD: PJV/CAS

J:\204\0602 ACS PM Meetings\Meeting Minutes 2005\ACS Meeting Minutes 06-03-05 pjv cas.doc

SITE MEETING AGENDA

JUNE 3, 2005

AMERICAN CHEMICAL SERVICE, NPL SITE

GRIFFITH, INDIANA

MEETING TIME: 10:00

MEETING LOCATION: MWH Chicago Office

175 West Jackson Blvd., Suite 1900

SITE STATUS

- Health and Safety Summary

- GWTP Status

- ISVE Systems Status (incl. Thermal Oxidizers)

- Interaction with ACS Facility or Community

- Lower Aquifer Groundwater Investigation

- SBPA DPE Pumps

- SBPA ISVE System Upgrades

- Open

- Open

Field Events

Field Events

- Post-Application Sampling for Second Full-scale Chemical Oxidation Treatment

- Soil Vapor Intrusion at 1002 Reder Road

- Monthly Status Report – June 9

- Quarterly Report, 3rd Quarter 2004 – Final Approval received June 1

- Quarterly Report, 4th Quarter 2004 – Agency comments received June 1

- ISVE Systems O&M Manual – Further comments received; MWH will respond via email

- HASP Update – to be submitted in June 2005

- March 2005 Groundwater Monitoring Summary Report – June 2005

Future Meetings

Remedial Progress Report	May-05	Report Date: 6/2/2005
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GWTP & Dewatering

The GWTP was operational for 30 days out of 31 days in May (97%).
 Total Gallons treated = 791,016 gallons since 4/29/05 (28 days).

Ave. Flow Rate (gpm)	
4/15/05	Varies 25-40
4/22/05	Varies 25-40
4/29/05	Varies 25-40
5/13/05	Varies 25-40
5/20/05	Varies 25-40
5/27/05	Varies 25-40

Tables, Graphs & Figures

Table - Effluent Summary

Graphs - Off-Site Dewatering

Graphs - SBPA Dewatering

*Red Number

SBPA ISVE System

System was operational 3 out of 31 days in May (10%).
 System monitoring was not conducted in May due to system shutdown.
 The next monitoring event is scheduled for 6/8/05.

Tables, Graphs & Figures

Table - Sampling Data

Graph - Mass Extraction

Graph - Total VOC removal

Product Removal 5/19/05	
SVE-52	11.4 gal
SVE-53	6.4 gal
SVE-62	7.8 gal
SVE-72	5 gal
SVE-88	6 gal

36.6

Active Wells (23 of 46 total)	
SVE-43	SVE-67
SVE-45	SVE-68
SVE-47	SVE-70
SVE-48	SVE-71
SVE-55	SVE-74
SVE-56	SVE-75
SVE-57	SVE-76
SVE-58	SVE-83
SVE-59	SVE-85
SVE-60	SVE-86
SVE-63	SVE-87
SVE-64	

Off-Site ISVE System

System was operational 25 out of 31 days in May (81%).
 System monitoring was conducted on 5/20/05
 The next monitoring event is scheduled for 6/8/05.

Tables, Graphs & Figures

Table - Sampling Data

Graph - Mass Extraction

Graph - Total VOC removal

Active Wells (40 of 42 total)	
SVE-01	SVE-22
SVE-02	SVE-23
SVE-03	SVE-24
SVE-04	SVE-25
SVE-05	SVE-26
SVE-06	SVE-27
SVE-07	SVE-28
SVE-08	SVE-29
SVE-09	SVE-30
SVE-10	SVE-31
SVE-11	SVE-32
SVE-12	SVE-33
SVE-13	SVE-34
SVE-15	SVE-36
SVE-16	SVE-37
SVE-17	SVE-38
SVE-18	SVE-39
SVE-19	SVE-40
SVE-20	SVE-41
SVE-21	SVE-42

Comments

Data presented here is for informational purposes only. Not all data presented in this report has been validated.

Table
Summary of Effluent Analytical Results
Groundwater Treatment System
American Chemical Service NPL Site
Griffith, Indiana

Event Date	Month 93 2/15/2005	Month 93 3/15/2005	Month 94 4/11/2005	Effluent Limits	Lab Reporting Limits
pH	7.06	7.43 /J	7.25	6-9	none
TSS	NS	NS	1.00	30	10
BOD	NS	NS	< 2	30	2
Arsenic	NS	NS	11.4 /UB	50	3.4
Beryllium	NS	NS	2.7 B/UB	NE	0.2
Cadmium	NS	NS	2.6 B/B	4.1	0.3
Manganese	NS	NS	19.3 /B	NE	10
Mercury	NS	NS	ND	0.02 (w/DL = 0.64)	0.64
Selenium	NS	NS	ND	8.2	4.3
Thallium	NS	NS	3.5 B/UB	NE	5.7
Zinc	NS	NS	14.1 B/UB	411	1.2
Benzene	0.14 J	ND	ND /UJ	5	0.5
Acetone	2.4 J	2.2 JB/ 10 UB	1.9 J/J	6,800	3
2-Butanone	ND	ND	1.4 J/J	210	3
Chloromethane	ND	ND	ND /UJ	NE	0.5
1,4-Dichlorobenzene	ND	ND	ND /UJ	NE	0.5
1,1-Dichloroethane	ND	ND	ND /UJ	NE	0.5
cis-1,2-Dichloroethene	0.57	ND	0.62 /J	70	0.5
Ethylbenzene	0.14 J	ND	ND /UJ	34	0.5
Methylene chloride	1.0	1.2 /J	2.3 /J	5	0.6
Tetrachloroethene	0.16 J	ND	0.19 J/J	5	0.5
Trichloroethene	0.12 JB	ND	ND /UJ	5	0.5
Vinyl chloride	0.22 J	0.36 J/J	0.16 J/J	2	0.5
4-Methyl-2-pentanone	ND	ND	ND /UJ	15	3
bis (2-Chloroethyl) ether	NS	NS	ND	9.6	9.6
bis(2-Ethylhexyl) - phthalate	NS	NS	ND	6	6
4 - Methylphenol	NS	NS	ND	34	10
Isophorone	NS	NS	ND	50	10
Pentachlorophenol	NS	NS	ND	1	1
PCB/Aroclor-1016	NS	NS	ND	0.00056 (w/DL = 0.1 to 0.9)	0.5
PCB/Aroclor-1221	NS	NS	ND	0.00056 (w/DL = 0.1 to 0.9)	0.92*
PCB/Aroclor-1232	NS	NS	ND	0.00056 (w/DL = 0.1 to 0.9)	0.5
PCB/Aroclor-1242	NS	NS	ND	0.00056 (w/DL = 0.1 to 0.9)	0.5
PCB/Aroclor-1248	NS	NS	ND	0.00056 (w/DL = 0.1 to 0.9)	0.5
PCB/Aroclor-1254	NS	NS	ND	0.00056 (w/DL = 0.1 to 0.9)	0.5
PCB/Aroclor-1260	NS	NS	ND	0.00056 (w/DL = 0.1 to 0.9)	0.5

Notes:

Bolded result indicates a exceedence of the discharge limit
pH data is expressed in S.U.

Metals, VOC, SVOC and PCB data is expressed in ug/L

ND = Not detected

NS = This analyte was not sampled or analyzed for

NE = No effluent limit established.

DL = Detection limit

* = Approved SW-846 method is incapable of achieving effluent limit.

DRAFT VERSION

For Informational Purposes Only

Not all data presented here has been validated
Notes and suffix definitions have not been updated.

Suffix Definitions:

/J = Data qualifier added by laboratory

/V = Data qualifier added by data validator

J = Result is estimated

B = Compound is also detected in the blank

UJ = Indicates the compound or analyte was analyzed for but not detected. The sample detection limit is an estimated value

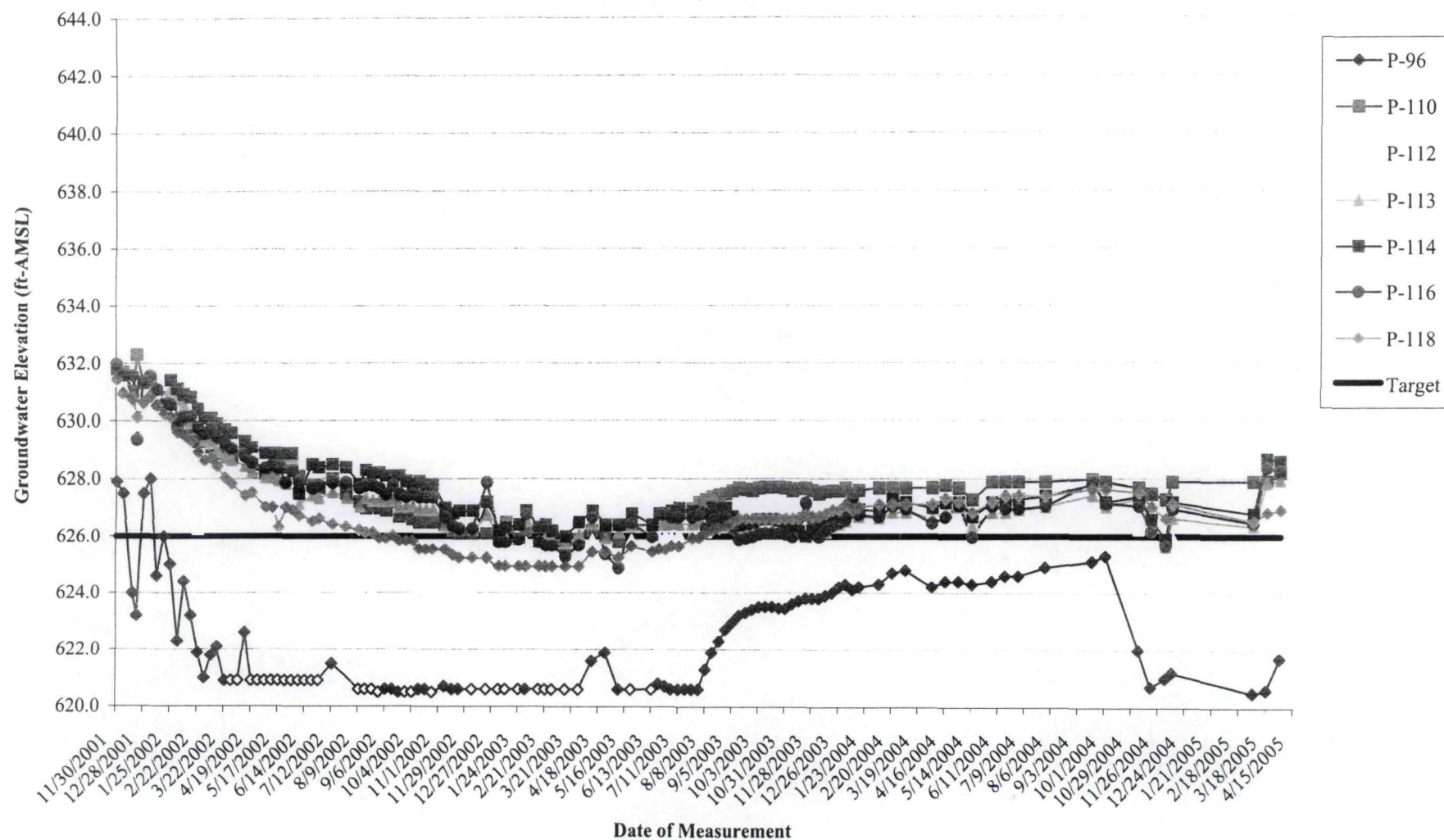
JB = Result is detected below the reporting limit and is an estimated concentration.

The compound is also detected in the method blank resulting in a potential high bias

UB = Compound or analyte is not detected at or above the indicated concentration due to blank contamination

UBJ = Analyte is not detected at or above the indicated concentration due to blank contamination, however the calibration was out of range. Therefore the concentration is estimated.

Figure 3
Off-Site Water Level Status - Piezometers
Groundwater Monitoring
ACS NPL Site
Griffith, Indiana



Note:

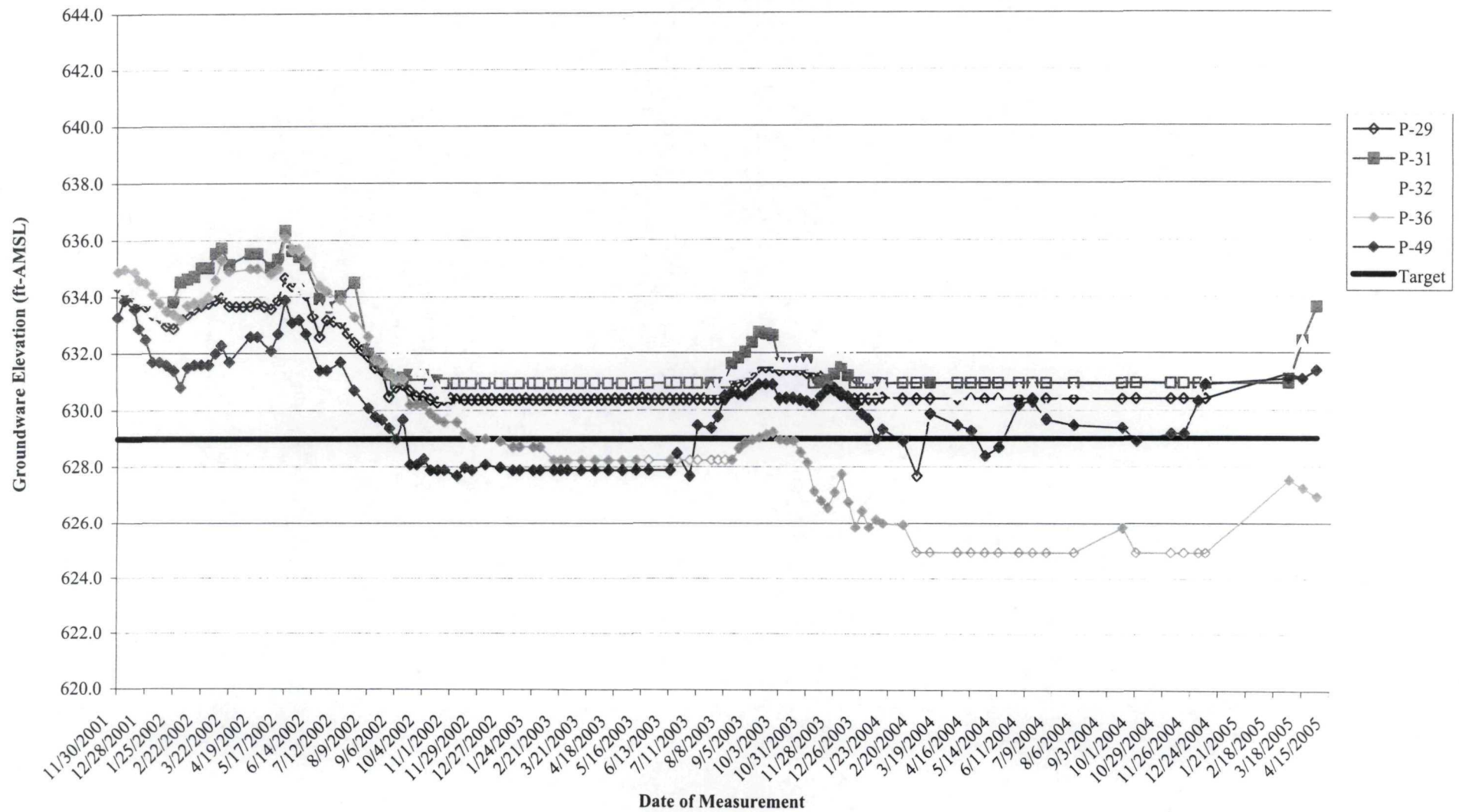
Hollow points represent dry piezometers

(data used for graphing purposes only). The bottom elevation of the piezometers may vary due to silting

ALC/jmf

J:/209/0603/0301/BWES and Dewatering Data/BWES Performance.2005.xls/Off-Site Chart

Figure 1
SBPA Water Level Status
ACS NPL Site
Griffith, Indiana



Note:

Hollow points represent dry piezometers (data used for graphing purposes only).

The bottom elevation of the piezometers may vary due to silting of the well or removal of silt.

ALC/jmf/CAD

J:/209/0603/0301/BWES Data/BWES Performance.2005.xls/On-S

Table 10
SBPA and Off-Site ISVE System Results
for Method TO-14 (VOCs) - April 2005
American Chemical Service
Griffith, Indiana

Compounds	Units	Sampled 4/7/2005			
		SBPA ISVE		Off-Site ISVE	
1,1,1-Trichloroethane	ppbv	46,000		35,000	
1,1,2,2-Tetrachloroethane	ppbv	ND	U	ND	U
1,1,2-Trichloroethane	ppbv	ND	U	ND	U
1,1-Dichloroethane	ppbv	3,000		3,600	
1,1-Dichloroethene	ppbv	350		290	J/J
1,2-Dichloroethane	ppbv	280		1,100	
1,2-Dichloropropane	ppbv	240		230	J/J
2-Butanone (Methyl Ethyl Ketone)	ppbv	540	J/J	12,000	
2-Hexanone	ppbv	ND	U	ND	U
4-Methyl-2-pentanone	ppbv	1,200		6,000	
Acetone	ppbv	890		14,000	
Benzene	ppbv	6,100		26,000	
Bromodichloromethane	ppbv	ND	U	ND	U
Bromoform	ppbv	ND	U	ND	U
Bromomethane	ppbv	ND	U	ND	U
Carbon Disulfide	ppbv	28.00	J/J	ND	U
Carbon Tetrachloride	ppbv	ND	U	ND	U
Chlorobenzene	ppbv	53	J/J	ND	U
Chloroethane	ppbv	450		ND	U
Chloroform	ppbv	8,000		2,000	
Chloromethane	ppbv	59	J/J	ND	U
cis-1,2-Dichloroethene	ppbv	14,000		2,100	
cis-1,3-Dichloropropene	ppbv	ND	U	ND	U
Dibromochloromethane	ppbv	ND	U	ND	U
Ethyl Benzene	ppbv	8,900		12,000	
m,p-Xylene	ppbv	34,000		49,000	
Methylene Chloride	ppbv	9,100		28,000	
o-Xylene	ppbv	14,000		17,000	
Styrene	ppbv	ND	U	870	
Tetrachloroethene	ppbv	18,000		21,000	
Toluene	ppbv	47,000		110,000	
trans-1,2-Dichloroethene	ppbv	ND	U	ND	U
trans-1,3-Dichloropropene	ppbv	ND	U	ND	U
Trichloroethene	ppbv	23,000		18,000	
Vinyl Chloride	ppbv	750		ND	U
Total	ppbv	235,940		358,190	
Total	lb/hr	4.20		6.78	

Notes:

_ / - Laboratory data qualifier

_ / - Data validation qualifier

NC - Not calculated

ND - Non-detect

ppbv - parts per billion volume

lb/hr - pounds per hour

3/17/05 VOCs in lb/hr calculated based on Offsite: 1550 scfm, 55 degrees Fahrenheit (3/9/05)

On-site: 1200 scfm, 40 degrees Fahrenheit (3/9/05)

Table 10
SBPA and Off-Site ISVE System Results
for Method TO-13 (SVOCs) - April 2005
American Chemical Service
Griffith, Indiana

Compounds	Units	Sampled 4/7/2005			
		SBPA ISVE		OFF-Site ISVE	
1,2,4-Trichlorobenzene	µg	ND	U	1.1	
1,2-Dichlorobenzene	µg	2.1		35	
1,3-Dichlorobenzene	µg	ND	U	ND	U
1,4-Dichlorobenzene	µg	ND	U	ND	U
2,4,5-Trichlorophenol	µg	ND	U	ND	U
2,4,6-Trichlorophenol	µg	ND	U	ND	U
2,4-Dichlorophenol	µg	ND	U	ND	U
2,4-Dimethylphenol	µg	ND	U	ND	U
2,4-Dinitrophenol	µg	ND	U	ND	U
2,4-Dinitrotoluene	µg	ND	U	ND	U
2,6-Dinitrotoluene	µg	ND	U	ND	U
2-Chloronaphthalene	µg	ND	U	ND	U
2-Chlorophenol	µg	ND	U	ND	U
2-Methylnaphthalene	µg	0.84	J/J	4.6	
2-Methylphenol (o-Cresol)	µg	ND	U	ND	U
2-Nitroaniline	µg	ND	U	ND	U
2-Nitrophenol	µg	ND	U	ND	U
3,3'-Dichlorobenzidine	µg	ND	U	ND	U
3-Nitroaniline	µg	ND	U	ND	U
4,6-Dinitro-2-methylphenol	µg	ND	U	ND	U
4-Bromophenyl-phenyl Ether	µg	ND	U	ND	U
4-Chloro-3-methylphenol	µg	ND	U	ND	U
4-Chloroaniline	µg	ND	U	ND	U
4-Chlorophenyl-phenyl Ether	µg	ND	U	ND	U
4-Methylphenol/3-Methylphenol	µg	ND	U	2.2	J/J
4-Nitroaniline	µg	ND	U	ND	U
4-Nitrophenol	µg	ND	U	ND	U
Acenaphthene	µg	ND	U	ND	U
Acenaphthylene	µg	ND	U	ND	U
Anthracene	µg	ND	U	ND	U
Benzo(a)anthracene	µg	ND	U	ND	U
Benzo(a)pyrene	µg	ND	U	ND	U
Benzo(b)fluoranthene	µg	ND	U	ND	U
Benzo(g,h,i)perylene	µg	ND	U	ND	U
Benzo(k)fluoranthene	µg	ND	U	ND	U
bis(2-Chloroethoxy) Methane	µg	ND	U	ND	U
bis(2-Chloroethyl) Ether	µg	ND	U	ND	U
bis(2-Ethylhexyl)phthalate	µg	0.42	J/J	ND	U
Butylbenzylphthalate	µg	ND	U	ND	U
Chrysene	µg	ND	U	ND	U
Dibenz(a,h)anthracene	µg	ND	U	ND	U
Dibenzofuran	µg	ND	U	ND	U
Diethylphthalate	µg	0.33	J/J	0.49	J/J
Dimethylphthalate	µg	ND	U	ND	U
di-n-Butylphthalate	µg	0.31	J/J	0.39	J/J
Di-n-Octylphthalate	µg	ND	U	ND	U
Fluoranthene	µg	ND	U	ND	U
Fluorene	µg	ND	U	ND	U
Hexachlorobenzene	µg	ND	U	ND	U
Hexachlorobutadiene	µg	ND	U	2.3	
Hexachlorocyclopentadiene	µg	ND	U	0.33	J/J
Hexachloroethane	µg	ND	U	ND	U
Indeno(1,2,3-c,d)pyrene	µg	ND	U	ND	U
Isophorone	µg	0.34	J/J	20	
Naphthalene	µg	2.4		26	
Nitrobenzene	µg	ND	U	ND	U
N-Nitroso-di-n-propylamine	µg	ND	U	ND	U
N-Nitrosodiphenylamine	µg	ND	U	ND	U
Pentachlorophenol	µg	ND	U	ND	U
Phenanthrene	µg	ND	U	ND	U
Phenol	µg	ND	U	ND	U
Pyrene	µg	ND	U	ND	U
Total	µg	6.7		92.41	

Notes:

/ - Laboratory data qualifier

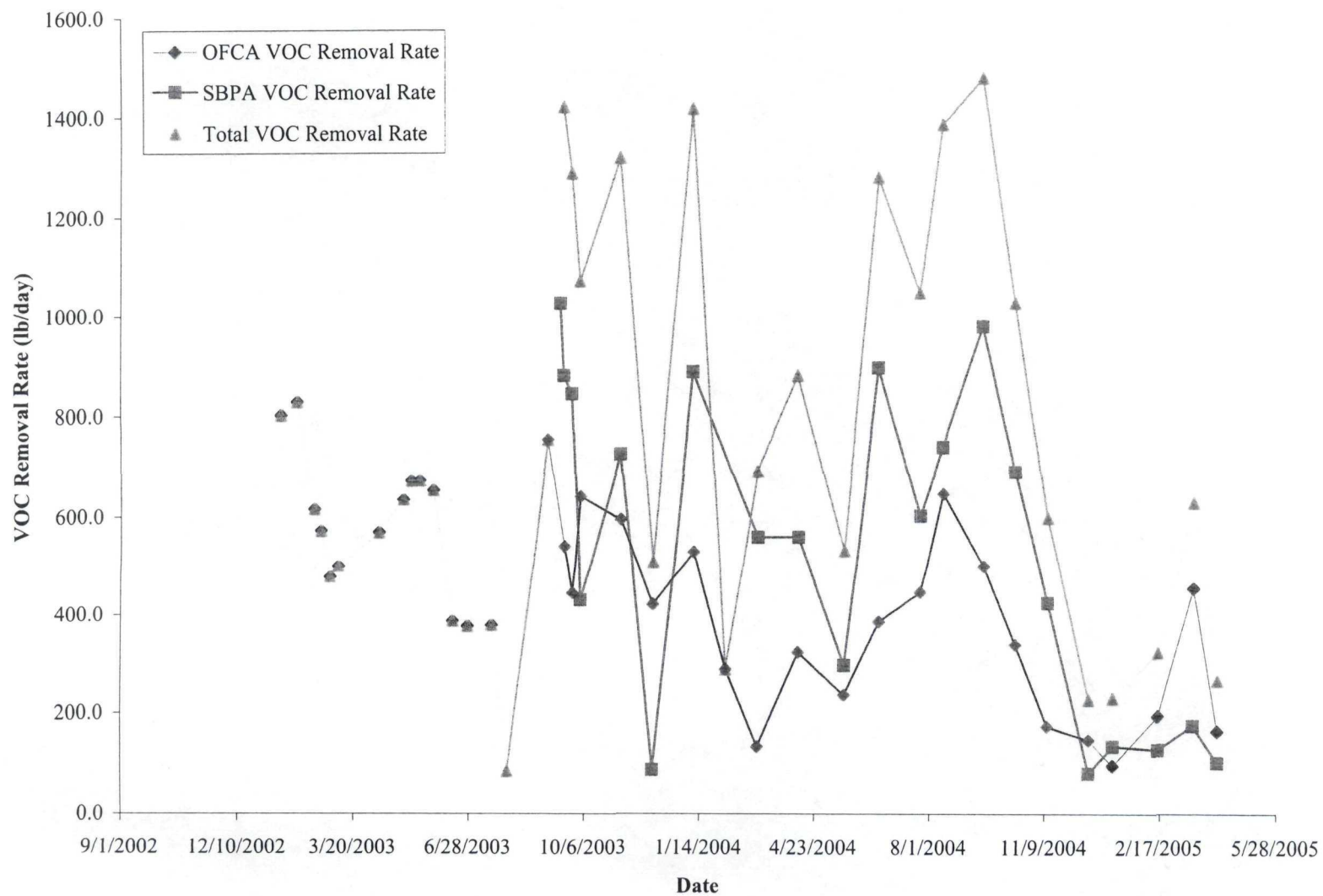
/_ - Data validation qualifier

µg - Microgram

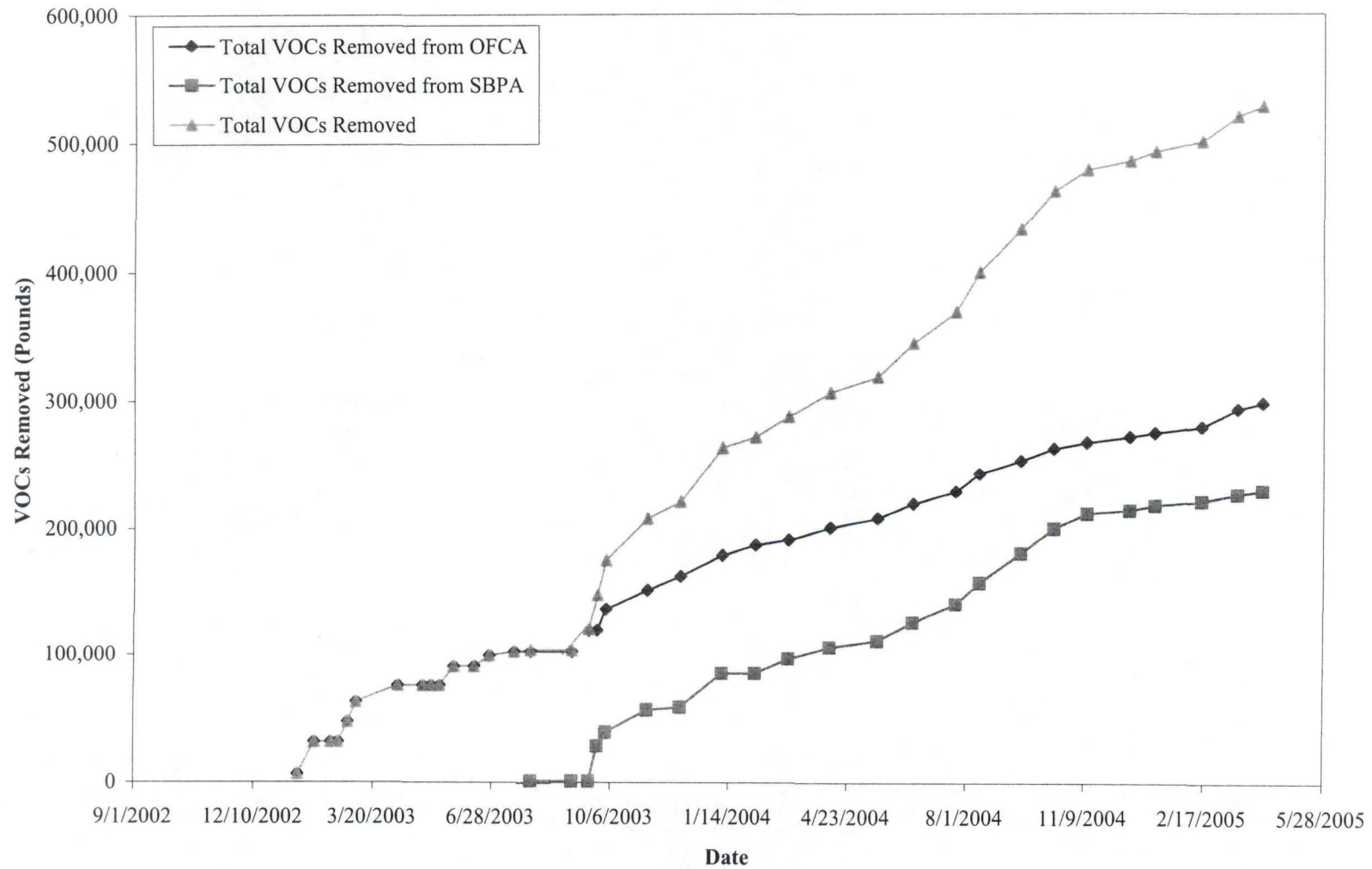
NC - Not calculated

ND - Non-detect

VOC Removal Rate American Chemical Services NPL Site, Griffith, IN



Total VOCs Removed **American Chemical Services NPL Site, Griffith, IN**



14

10 May 05

1015 Arrive on site

Near warm drain 68°F

Personal on site

Lee Cross MWH

Tim Landrum Austin

Larry Campbell BUSPC

1020 Spoke w/ Lee. GWT

running wells

~~There~~ had GAC changed

Yesterday. Plant running

in recirculation mode till

pH returns to normal. May

restart discharge of treated

water tomorrow.

- 15VE systems both off during

not pulling vapors from wells

during recirculation ops.

Thermy 2 processing vapors

only from Tangle Tier

- MWH plans to conduct inspection

of Thermy 1 to more fully

check condition of interior

Coatings on scrubbers

- Thermy units not pulling

for samples

Vapors from well fields because
spray mist in scrubbers are
logged & need cleaning.
1030 left site today

(15)

(16)

20 May 05

1000 Arrive onsite

overcast, calm, cool 55°F

Personnel onsite

Lee Crosby MWH

Tim Kirkland Austgen

Larry Campbell BVSPE

1005 Disc in tree

- Plant running well @ 37 gpm
- plumbing from all sources

- Thermax 1 down because of faulty natural gas regulator replacement on order.

i. SBPA 15V not operating

- last week, MWH increased dest. temp of Thermax 2 from 1450°F to 1500°F to compensate for 5 damaged tubes in burner. Also now operating both CFEA blowers CE operating at 2000 CFM

- Flit-way onsite yesterday to install larger fan in ME102 noise abatement enclosure but had wrong size fan. Will return

1025

Left Site for day Jim Campbell

(17)

1 June 05

1045 Arrive onsite

clear, slight breeze, warm 85°F

Personnel onsite

Lee Crosby MWH

Kenny Doane PSA

Andy Wozniowski BCS

Chad Smith MWH

Tim Kirkland Austgen

Amy Clark MWH

Ruth Marsiglio BCS

Professor Caschrande IDEM

Noelle Brigham MWH

Larry Campbell BVSPE

1630 disc in Chad Smith, MWH

Sampler (new) from all temp.

Woks yesterday & today MWH

+ BCS used Geoprac to sample soil & groundwater at 4 locations

1700 MWH took sampling canisters

to 1002 Reber Rd. to conduct

indoor air sampling. Adults were not home

So sampling delayed till tomorrow.

1730 Left site for day

Jim Campbell

⊗) FedEx did not deliver to job next day
May need to resample it Temp too high

(18)

3 June 05

0745 Arrive onsite
Overcast, calm, cool

Personnel On Site

Lee Orosz	MWH
Amy Clove	"
Chad Smith	"
Kenny Doane	PSA
L M Campbell	BUSPC
Tim Kirkland	Austgen

0750 D/w Chad Smith. Indoor air
Manistors were set out yesterday
~ 9 AM. Will collect later today
- Misdelivered samples from Temp.
wells arrived at lab at sufficiently
low temperature to not require
resampling.

0755 Loc said they pumped 48
gal product from SBPA DPE
wells yesterday

0800 Photo 75-01 looking South at
scrubber 1 w/ access hatch open

0801 Photo 75-02 looking SE at
interior of scrubber 1 w/ deflector

L M Campbell

(19)

0802 Photo 75-03 looking SW at interior
of scrubber 01

0803 Photo 75-04 looking W at disassembled
blower ME 102.

0817 Photo 75-05 looking S at PSA
DPT Rig at location 8 on E side
of Calfax Ave

0818 Photo 75-06 looking S at first
soil sample from location 8

0848 Photo 75-07 looking W at PSA
backfilling hole @ loc. 8 w/ Bentonite

0853 Photo 75-08 looking SW at background
outdoor air manistor located SE of house
at 1002 Radar Rd.

0857 Photo 75-09 Photo looking NE at two
Summa manistors in basement of house
at 1002 Radar Rd. One noted one had
not been opened to collect sample.

0901 PSA moved to locations on W
side of Calfax Ave

1000 Const Mtg See pg 20-23
1045 mtg over

1115 MWH completed soil sampling

1120 Photo 75-10 looking S at manistors
PSA cleaning up after completing sampling

L M Campbell

(20)

1000 Construction Mtg

Personnel

Lee Orszag MWH
 Chad Smith MWH
 Prabhakar Kasaravala IDEM
 Larry Campbell BUSEC
 Pete Vast MWH Phone
 Chris Daly MWH "
 Todd Lewis MWH "

H&S - No issues since last mtg.
 Various maintenance in GWTP
 & ISVE Systems. MWH ACS
 Site Project won internal MWH
 ACE Award for overall safety.

Chem Ox - Post-application sampling
 started Tues 5/31 w/ well sampling.
 PSA Envt. Mchrl to site on Wed
 6/1 to geoprobe sample soil & GW.
 Sampling completed Fri 6/3.
 Sampled 10 locations. No H&S
 issues with working near
~~high~~ ^{low} cell for air re traffic.

Indoor Air Quality - MWH attempted
 to conduct indoor air quality
 Jim Campbell

(21)

Sampling of res. democat 1002 Radar Rd.
 but adults were not home on Wed
 6/1. Chad Smith deferred sampling
 until 9AM on Thurs 6/2. Placed
 2 Summa canisters in basement
 & 1 outside, SE of and upwind
 of house. Collected canisters
 at 9AM on Fri 6/3 - 24 hr
 collection. One of canisters
 in basement had not been turned
 on - so don't have a duplicate
 sample from interior of house.
 Canisters will be analyzed for
 VOCs & methane. Should
 have results in 2-3 wks. Residents
 were very cooperative.

GWTP - Operated 97% in May,
 pumping 971,000 gal. at 25 to
 42 gpm. Replaced GAC on
 May 9 - ran plant in
 recirculation mode for 2+ days
 until pl returned to normal.

SBPA ISVE - Thermo 1 - down most
 of May. Problems w/ main gas
 regulator (replaced). Spray Hozgler
 Jim Campbell

(22)

Recirculation pump motor
(ordered replacement motor).
Cleaned interior of scrubber
A found some deterioration of
new coating. No air
sampling done this month

CFCA ISVE

Thermax 2 operated most of
month OK - pulling vapors from
40 & 42 CFCA ISVE wells

Packing M11 was fouled - so
replaced in new packing. Old
packing to be cleaned for
future reuse. The recirculation
pump was damaged by fouling
material - it will be replaced.

Blower ME102 is not operating because
of leaking seal. ME103 now
operating.

Noise issue. - When ME102
is back in operation, MWH
will contact local neighbors
to come to site to hear results
of noise suppression housing.

SBPA DPE pumps - MWH checked
all 21 DPE well pumps

Jim Campbell

(23)

Following failure of check valve last
month. Found 14 pumps working OK
but 7 require repair/replacement.
10 pumps removed from wells &
stored in single roll off box @ GWH.
When reinstall repaired pumps
will add a 2nd check valve. Also
changed programming to shut down
system if insufficient flow.

Product removal - MWH pumped
48 gal product from 5 SBPA
wells. Attempted to pump from
SVE61 & SVE65, but product
too viscous to pump. Will
evaluate alternatives to collecting
this material.

SBPA ISVE upgrade - PRP Comm.

has approved concept. MWH to get
prices & PRP approval

Look Ahead

Post application & indoor air sampling
Clearing for lower Aquifer Invest (6/20).

HDS - bees, wasps

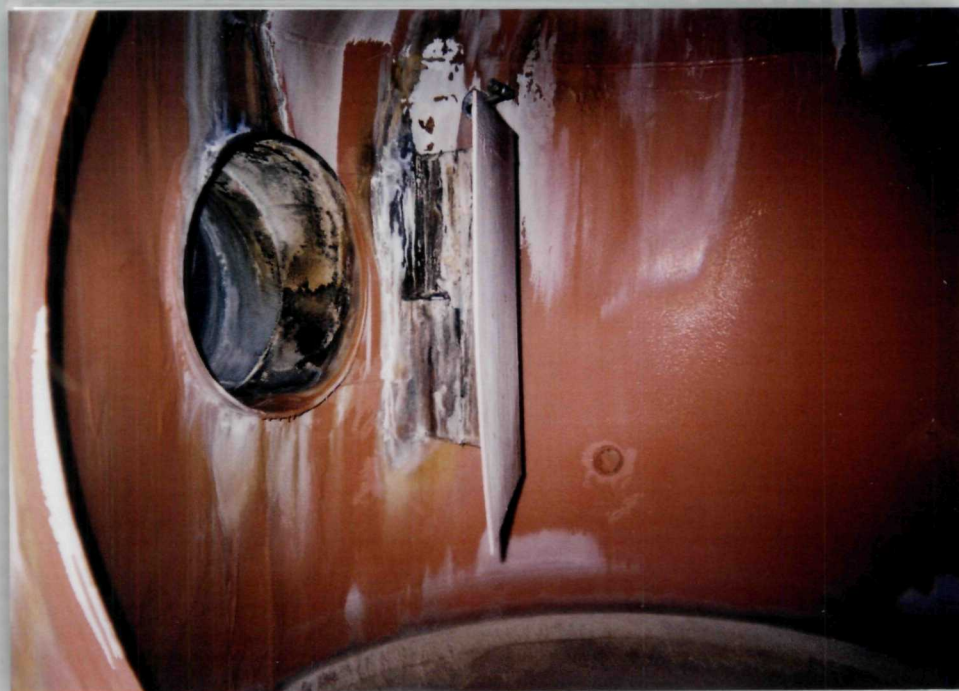
1045 Mtg over

1130 left site for day

Jim Campbell

Roll 75, Photo # 1

Did not develop



Site: American Chemical Service, Inc.

Proj. #: 46526

Roll: 75 Photo #1

Date: 06-03-05 Time: 0800

Photographer: Larry Campbell

Description: Photo facing south showing thermox 1
scrubber with the access hatch removed.

Site: American Chemical Service, Inc.

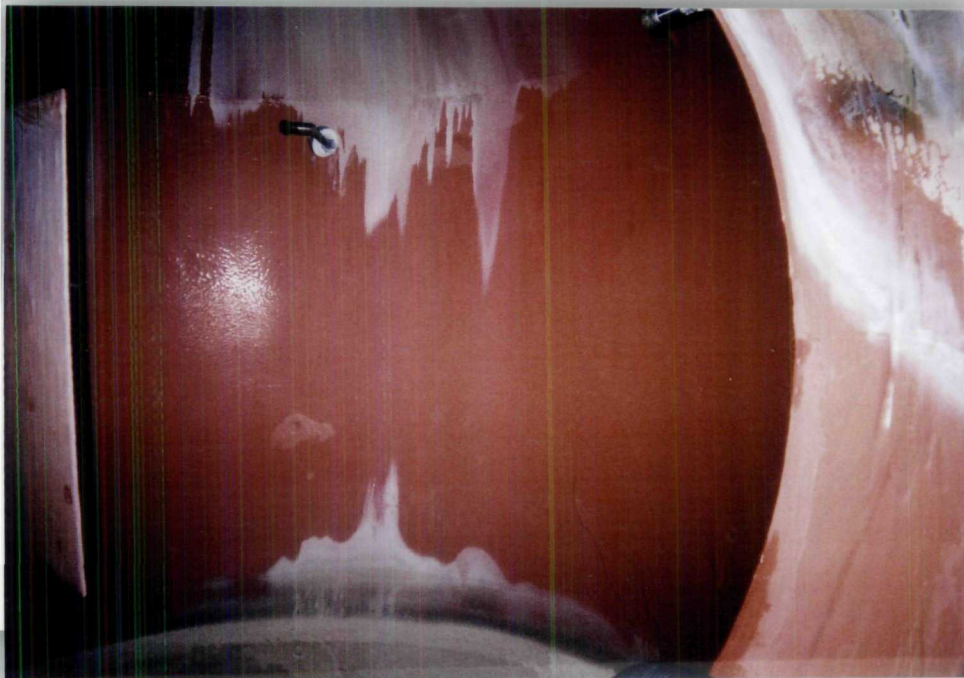
Proj. #: 46526

Roll: 75 Photo #2

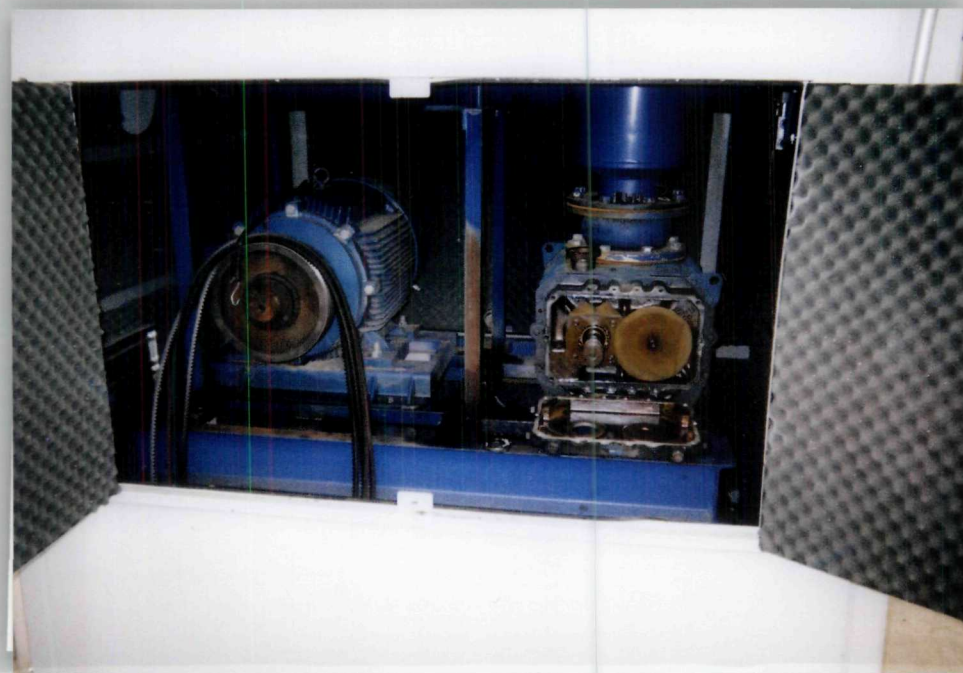
Date: 06-03-05 Time: 0801

Photographer: Larry Campbell

Description: Photo facing southeast showing interior of
thermox 1 scrubber with deflector plate.



Site: American Chemical Service, Inc.
 Proj. #: 46526
 Roll: 75 Photo #3
 Date: 06-03-05 Time: 0802
 Photographer: Larry Campbell
 Description: Photo facing southwest showing interior of
 thermox 1 scrubber.



Site: American Chemical Service, Inc.
 Proj. #: 46526
 Roll: 75 Photo #4
 Date: 06-03-05 Time: 0803
 Photographer: Larry Campbell
 Description: Photo facing west showing disassembled
 blower ME102 because of leaking seal.



Site: American Chemical Service, Inc.
 Proj. #: 46526
 Roll: 75 Photo #5
 Date: 06-03-05 Time: 0817
 Photographer: Larry Campbell
 Description: Photo facing south showing PSA
 Environmental DPT rig at location 8 on east
 side of Colfax Avenue preparing to collect
 post-application soil samples.



Site: American Chemical Service, Inc.
 Proj. #: 46526
 Roll: 75 Photo #6
 Date: 06-03-05 Time: 0818
 Photographer: Larry Campbell
 Description: Photo facing south showing first soil sample
 from location 8.



Site: American Chemical Service, Inc.

Proj. #: 46526

Roll: 75 Photo #7

Date: 06-03-05 Time: 0848

Photographer: Larry Campbell

Description: Photo facing west showing PSA backfilling hole at location 8 with bentonite.

Site: American Chemical Service, Inc.

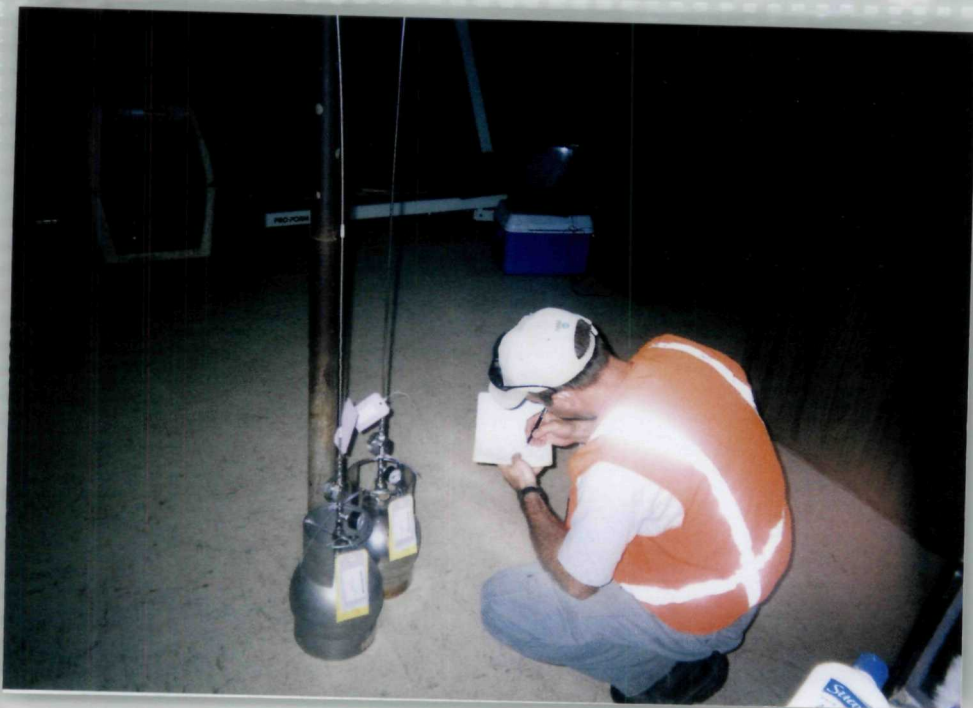
Proj. #: 46526

Roll: 75 Photo #8

Date: 06-03-05 Time: 0853

Photographer: Larry Campbell

Description: Photo facing southwest showing background outdoor summa canister located southeast of house at 1002 Reder Road.



Site: American Chemical Service, Inc.

Proj. #: 46526

Roll: 75 Photo #9

Date: 06-03-05 Time: 0857

Photographer: Larry Campbell

Description: Photo facing northeast showing two summa canisters in basement of house at 1002 Reder Road.



Site: American Chemical Service, Inc.

Proj. #: 46526

Roll: 75 Photo #10

Date: 06-03-05 Time: 1120

Photographer: Larry Campbell

Description: Photo facing south showing MWH and PSA cleaning up after completion of post-application sampling.